

Table S25. Summary statistics for natural gas – Minnesota, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	Ö	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts					
Imports	312,263	487,541	316,945	319,069	267,337
Intransit Receipts	0	0	0	177,458	193,403
Interstate Receipts	1,656,703	1,643,809	1,995,688	R1,692,747	1,494,672
Withdrawals from Storage					
Underground Storage	1,022	1,447	853	1,174	1,075
LNG Storage	1,594	1,726	2,671	2,523	1,172
Supplemental Gas Supplies	58	10	15	115	12
Balancing Item	-62,223	-70,819	-95,876	r-15,868	-28,028
Total Supply	1,909,418	2,063,714	2,220,296	R2,177,217	1,929,643

See footnotes at end of table.

Table S25. Summary statistics for natural gas - Minnesota, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	449,783	451,979	490,169	r520,463	464,850
Deliveries					
Exports	4.747	6,330	12,882	13,668	8,696
Intransit Deliveries	4.549	0,550	12,002	*	*
Interstate Deliveries	1,447,794	1,602,878	1,713,116	R1,639,322	1,453,715
Additions to Storage	1,447,734	1,002,878	1,713,110	N1,039,322	1,433,713
	984	1.199	1.127	1.099	1 022
Underground Storage					1,023
LNG Storage	1,560	1,329	3,001	2,665	1,358
Total Disposition	1,909,418	2,063,714	2,220,296	R2,177,217	1,929,643
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	11,409	12,926	13,617	R12,776	10,730
Plant Fuel	11,409	12,920	13,017	0	10,730
Delivered to Consumers	<b>.</b>	U	U	U	
Residential	117 500	122 000	141 400	144 577	120 110
	117,598	123,898	141,400	144,577	130,119
Commercial	92,591	99,756	110,026	113,428	101,515
Industrial	162,818	165,901	161,560	162,437	140,554
Vehicle Fuel	140	446	457	R <b>501</b>	428
Electric Power	65,227	49,052	63,110	₹86,744	81,505
Total Delivered to Consumers	438,374	439,053	476,552	₹ <b>507,687</b>	454,120
Total Consumption	449,783	451,979	490,169	R <b>520,463</b>	464,850
Delivered for the Account of Others					
(million cubic feet)					
Residential		0	0	0	0
Commercial	13.829	11,828	12,860	12,834	11,996
Industrial	137,299	137,599	132,303	132,189	113,067
Number of Consumers					
Residential	1,506,297	1,523,997	1,543,581	1,559,872	1,582,365
Commercial	138,770	139,668	140,877	141.629	142,905
Industrial	2,026	2,059	2,162	R2,120	2,192
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	667	714	781	801	710
Industrial	80,364	80,574	74,727	₹76,621	64,121
Assessed Builder for Noticeal Con-					
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	2.50	2.69	2.87	2.31	1 00
					1.98
Exports	2.31	2.88	3.36	2.55	1.95
Citygate	3.71	4.24	4.03	3.82	3.68
Delivered to Consumers		·····			
Residential	8.01	8.47	8.69	8.06	8.04
Commercial	6.44	6.80	7.08	6.63	6.39
Industrial	4.19	4.48	4.80	4.44	3.99
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<sup>\*</sup> Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$ 

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.